

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	651	--	--	34,819	995	1,042	203	37,304	--	0	11,913
Natural Gas Plant Liquids and Liquefied Refinery Gases	822	-9	1,820	1,171	500	--	1,218	446	92	2,548	6,516
Pentanes Plus	145	-9	--	--	-127	--	0	4	7	-2	25
Liquefied Petroleum Gases	677	--	1,820	1,171	627	--	1,218	442	85	2,550	6,491
Ethane/Ethylene	6	--	17	--	--	--	--	--	--	23	--
Propane/Propylene	457	--	1,170	930	627	--	650	--	24	2,510	3,954
Normal Butane/Butylene	146	--	584	73	--	--	501	--	61	241	2,156
Isobutane/Isobutylene	68	--	49	168	--	--	67	442	--	-224	381
Other Liquids	--	500	--	26,053	39,723	3,408	-57	69,259	8	474	60,971
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	500	--	27	9,917	-1,236	-91	9,298	1	0	7,437
Hydrogen	--	--	--	--	--	23	--	23	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	500	--	27	9,917	-1,260	-91	9,275	--	0	7,437
Fuel Ethanol	--	500	--	25	9,758	-1,139	-102	9,246	--	0	7,118
Renewable Fuels Except Fuel Ethanol	--	--	--	2	159	-121	11	29	--	0	319
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	3,281	-107	--	95	2,605	--	474	6,947
Motor Gasoline Blend. Comp. (MGBC)	--	0	--	22,745	29,913	4,644	-61	57,356	7	0	46,587
Reformulated	--	--	--	6,865	9,118	803	4	16,782	--	0	20,240
Conventional	--	0	--	15,880	20,795	3,841	-65	40,574	7	0	26,347
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	106,755	16,150	50,690	-3,505	1,274	--	3,924	164,892	113,722
Finished Motor Gasoline	--	--	84,646	2,525	17,081	-3,505	-1,399	--	150	101,996	13,292
Reformulated	--	--	38,355	--	--	1,578	-3	--	7	39,929	177
Conventional	--	--	46,291	2,525	17,081	-5,083	-1,396	--	144	62,066	13,115
Finished Aviation Gasoline	--	--	--	5	44	--	22	--	--	27	155
Kerosene-Type Jet Fuel	--	--	2,487	925	13,297	--	244	--	1	16,464	11,877
Kerosene	--	--	58	249	--	--	187	--	0	120	2,006
Distillate Fuel Oil ⁶	--	--	11,530	6,199	18,756	0	4,323	--	704	31,458	62,678
15 ppm sulfur and under ⁷	--	--	8,221	4,000	14,414	-109	1,447	--	--	25,079	23,982
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	155	1,267	856	109	32	--	704	1,651	4,569
Greater than 500 ppm sulfur	--	--	3,154	932	3,486	--	2,844	--	0	4,728	34,127
Residual Fuel Oil ⁸	--	--	2,496	5,322	296	--	-2,521	--	2,352	8,283	15,979
Less than 0.31 percent sulfur	--	--	780	1,256	--	--	-628	--	NA	NA	2,961
0.31 to 1.00 percent sulfur	--	--	725	370	--	--	-1,602	--	NA	NA	5,818
Greater than 1.00 percent sulfur	--	--	991	3,696	296	--	-291	--	NA	NA	7,200
Petrochemical Feedstocks	--	--	234	113	26	--	-45	--	--	418	151
Naphtha for Petro. Feed. Use	--	--	234	107	73	--	-45	--	--	459	151
Other Oils for Petro. Feed. Use	--	--	--	6	-47	--	--	--	--	-41	--
Special Naphthas	--	--	28	2	--	--	-6	--	69	-33	45
Lubricants	--	--	467	158	582	--	46	--	139	1,022	884
Waxes	--	--	20	30	29	--	24	--	70	-15	138
Petroleum Coke	--	--	1,066	198	--	--	-18	--	319	963	127
Marketable	--	--	291	198	--	--	-18	--	319	188	127
Catalyst	--	--	775	--	--	--	--	--	--	775	--
Asphalt and Road Oil	--	--	2,377	423	579	--	422	--	102	2,855	6,372
Still Gas	--	--	1,311	--	--	--	--	--	--	1,311	--
Miscellaneous Products	--	--	35	1	--	--	-5	--	18	23	18
Total	1,473	491	108,575	78,193	91,908	945	2,638	107,009	4,024	167,914	193,122

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."